25.6 lakh saved in SPLITTING SECTION 1) 1 no Pressure transmitter & 8 nos valve servicing ,logic implementation & DCS configuration same testing -dated on 1 OCT 2016= saved 6lakh 2) Level transmitter LT-T116 provide at T116 which was removed from LT-8504,same logic interlock with pump -dated on 9 DEC 2016- 0.6 lakh 3) Spare Level transmitter LT-9020 provide at settling tank dated on 24 FEB 2017 =saved 0.6 .lakh 4)Provide Spare level transmitter to GDP cooling tower dated on 2 DEC 2016 saved 0.6 lakh 5) Level transmitter LT-T-CA/B provided on 5FEB 2017 ==0.6 lakh 6) Steam PRV was malfunction continuously so we provide valve PV-10181 & PT-10181 to better steam operation, same interlock & logic implementation done dated on 6 feb 2017 =1.5 lakh 7) Soap plant 4 nos pressure transmitter( PT-201.3,PT-201.4,PT-201.19 ,PT-201.5) removed & checked .they kept as spare dated on 24 NOV 2016 ==2 lakh 8) For C303 PAC draw -FCV-E357A spre parallel valve provided ,same DCS configuration 7 Graphic modification done on 29 Aug 206 ==0.8 lakh 9) For CPP at PHE ,2 nos valve prepared ( make direct operation to reverse operation) ==saved 2 lakh 8) Jumbo indicator at WB-02 -rather than taking new jumbo indicator ,we managed to keep one indicator for both weigh bridge operation =Saved 0.8 lakh 9) Natural gas multivariable Flow meter FT-10202 IIn H2 plant installed instead of mass flow meter, there we saved around 10lakh dated on 4 aug 2016 10) 6 nos of Samson valve positioner servicing done at work shop ==0.6 lakh saved